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Groundwater Modeling for Closure of the Little Blue Run CCR Disposal Area

Prepared For 2017 NGWA GROUNDWATER SUMMIT NASHVILLE, TN **DECEMBER 4-7, 2017**



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FirstEnergy Generation, LLC

Introduction Little Blue Run CCR Disposal Impoundment Located in Beaver County, PA and Hancock County, WV Disposal area for FirstEnergy's Bruce Mansfield Station In use since 1975 for CCR disposal

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Introduction Little Blue Run CCR Disposal Impoundment



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- LBR Valley is dominated by steep slopes and drains to the Ohio River
- CCR was pumped as a slurry from the power station to the impoundment
- Low permeability CCR solids settle filling Little Blue Run Stream valley
- Standing water present over portions of CCRs

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Currently 952 Acres

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Closure Plan

- Consent decree entered in 2012, requiring cessation of CCR disposal at LBR on December 31, 2016
- Major permit modification approved to
 - · Reduce standing water and main pool Place geomembrane liner, cushion geotextile, and one foot thick final cover soil layer
- Closure to be performed over 15 years,
 - · The final permit was approved to occur over 12 years, completing in 2028

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Proposed Phasing Plan for Closure FirstEnergy Chill & En

Model Purpose

- Elimination of standing water and capping expected to greatly reduce water levels within CCR material
- Water level changes expected to significantly impact settlement, slopes, and surface drainage.
- Groundwater modeling was performed to prepare a prediction of water level drawdown
- Water level drawdown was used to perform a settlement analysis

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Groundwater Modeling

- Computer software used to simulate groundwater flow field during and after closure
- Based on an interpretation of geological, hydrological, and site-specific conditions.



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Groundwater Model Build-Out

- Model area separated horizontally into model cells.
 - 130 Rows
 - 120 Columns
- · Variable size to show greater detail over impoundment
- Cell size range 112' by 112'
- to 900' by 900'
- Model area separated vertically into layers.
 - 9 Layers
 - o 5 Aquifers
 - o 4 Aquitards



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Model Calibration

- Model calibrated to match observed water levels in the various aquifers and observed hydrologic volumetric budget
- Input Parameters Modified:
- Boundary Conditions
- Recharge based on HELP modeling
- · Horizontal and Vertical Hydraulic Conductivities
 - o Aquifers
 - o Aquitards
 - Weathering rind
 - o Fracture traces
 - o CCR



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Conclusions

- (1) Reductions in water levels within the CCR will be realized prior to cap placement because of reductions in the aerial extent of standing water pools within LBR.
- (2) Reductions in water levels will occur within the CCR at a higher rate after cession of pumping CCR, reduction of the main pool, and initiation of cap placement.
- (3) The majority of draw-down within the CCR may occur in less than 30 years of the cessation of pumping CCR and the initiation of cap placement, with a smaller percentage of additional draw-down happening after.

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Conclusions

- (4) The greatest amount of draw-down within the CCR will be realized in the northern and central portions of the impoundment where the CCR deposits are thickest.
- (5) Only portions of CCR in Layer 1 completely dewater over the course of the 250 year model simulation.



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