

NGWA

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- Past President of NGWA 2001
- Past President of Minnesota Water Well Association 1990
- Chairman of Minnesota Dept. of Health Advisory Council on Wells and Borings Licensing Board



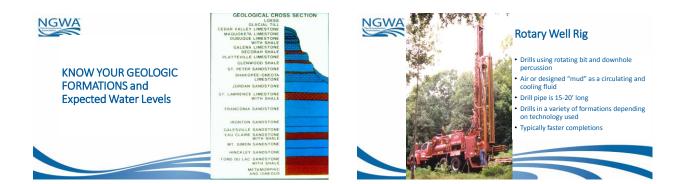
MUD ROTARY DRILLING

In this session on mud rotary drilling,

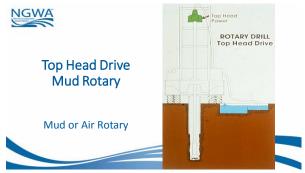
we will present general information on mud rotary drilling, safety around the drill rig, and selecting proper size tools and their use. Safe equipment operation will be addressed, in addition to advantages and disadvantages of this drilling method. We will also discuss terms used, good care, and maintenance of tools.

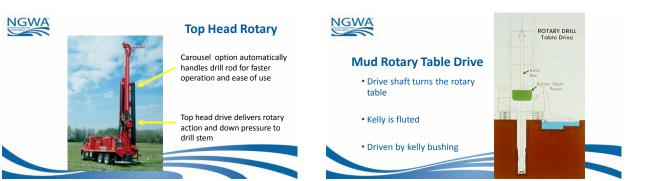


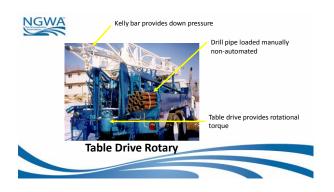


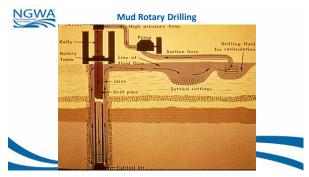














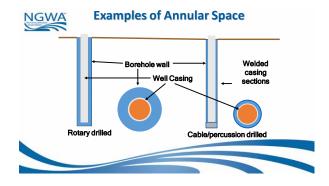


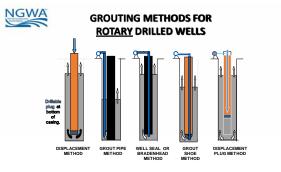


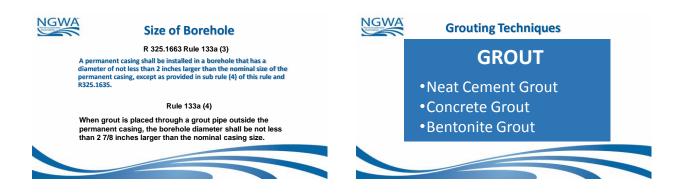


Grouting Techniques

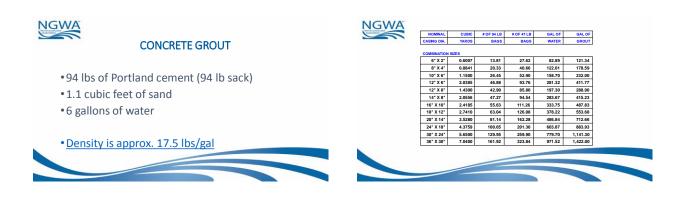
Grouting open annulus required that would otherwise allow migration of pollution into the aquifer

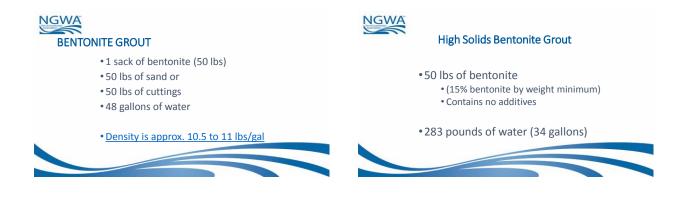


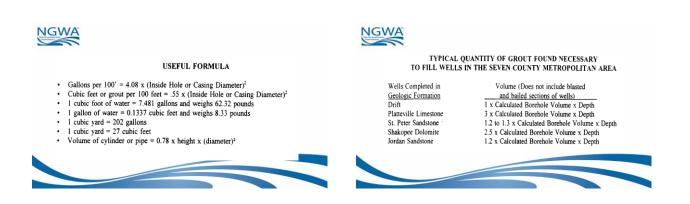














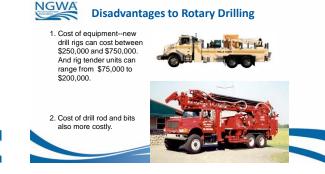
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The annular space between the outer casing and borehole walls are then grouted with bentonite or cement grout.





Advantages & Disadvantages





Advantages to Rotary Drilling

2.Design Options

Conventional telescoped screens.

Pipe sized screens and separated screens. Filter (gravel) packing.

Ability to use any casing material.Downhole casing hammer.

Tremie pipe in oversized borehole.
Grout can be placed thru casing.

5 to 7 times faster than cable tool rig. Capable of drilling several hundred feet per day.

1.Speed

3.Grouting

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Rotary Principles

A thimble or conductor pipe is shoved into ground. This will carry drilling fluid and cuttings from the borehole to the mud pit.



Next: a high viscosity bentonite is mixed with a nozzle venture assembly. The bentonite will lubricate the drill head, stabilize the borehole with a "filter cake wall," and carry the cuttings out of the borehole





Once bentonite fluid is mixed, a stabilizer and drill bit are made ready to start drilling an oversized borehole.

Stabilizers vary in length from 6' (shown left) to 20' and are used to keep borehole straight and plumb. The longer the stabilizer, the straighter the borehole.



Importance of proper bit selection





Tricone drill bits are one of the most common rotary drill bits. When drilling, the bit is rotated clockwise with down pressure. As the bentonite fluid passes thru the center of the bit and special portholes, each cutting head also turns.





After drilling commences, bentonite fluid is circulated thru drill pipe past drill bit and up annular space between borehole and drill pipe. The fluid comes out spindle and into mud pit where cuttings fall out and are removed. Once fluid is free of cuttings, it is circulated downhole.





Drilling fluid circulating thru the drill pipe and out of spindle into mud pit.





Sand formations are removed by circulating bentonite fluid thru a desander, which separates the sand from the bentonite fluid.





Samples on a mud rotary can be obtained by screening flow out of spindle, or pulling cuttings from discharge of desander.





After determining the formation that will be used, the bentonite is flushed from hole. The drill rod and stabilizer and bit are removed from borehole. Casing and screen (if used) are set thru mud, and a tremie pipe is installed to pump grout.





After tremie is in, the screen (if used) and casing are set into the borehole.





Filter pack sand (if used) and HTH are poured around the screen up to a maximum of 10' above screen. The chlorine will help disinfect the filter pack and well itself.









TOP HEAD DRIVE - DRILL TOOLS TABLE DRIVE - CASING ADVANCE



