Water Well Performance Solutions

Introduction

- Kevin McGinnis, President of Cotey Chemical Corporation
- Providing water well maintenance, rehabilitation & development products and services to the industry since 1949

Topics of Discussion

- Chlorine use and misuse in water wells
- Well rehabilitation
- Well maintenance

Sterilizing Chemicals

- Calcium Hypochlorite granular 65-70% chlorine
- Sodium Hypochlorite liquid, 5-10% chlorine
- Hydrogen Peroxide
- New chemistry

Calcium hypochlorite

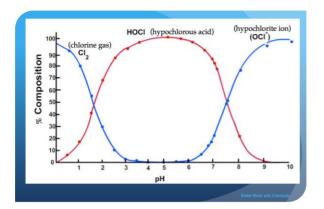
- Dry granular/powder 65-70% available chlorine aka HTH
- Advantages
- Inexpensive
- Easy to find
- Easy to handleRelatively good "shelf-life"



Calcium hypochlorite

Disadvantages

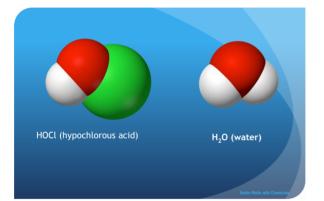
- \circ $\,$ Reacts with other chemicals, use caution when storing, could cause fire
- Not very effective at penetrating bio-films
 Calcium combines with the bicarbonate in the water to form calcium carbonate. Thus, premix and filter the solids before introducing into the
- Generates heat when added to water so always premix in a sufficient volume of water
- Raises the pH of the water which could reduce the production of hypochlorous acid (HOCI). HOCI is the most efficient disinfecting part of the reaction. For best results use with a pH adjuster.





Free Swimming Bacteria

Slime Biofilm



Sodium hypochlorite Disadvantages Not very effective at penetrating bio-films Raises the pH of the water which could reduce the production of hypochlorous acid (HOCI). HOCI is the most efficient disinfecting part of the reaction. For best results use with a pH adjuster.

Hydrogen peroxide

Liquid, available in 8-90% concentration with 30% being the most common

- Very effective at breaking down biofilms and killing bacteria
- Disadvantages
- Corrosive to skin and lungs use caution when handling • Could stimulate aerobic bacterial growth because it breaks down into
- oxygen and water

Wel-Chlor Plus



- Superior performance mixes pH neutral so pH adjustment is not required
- Safer less fuming than other chlorine products Longer "shelf life" the molecule is more stable
- Dissolves 5x faster than calcium hypochlorite and without calcium scaling
- Easier to handle and ship Not considered hazardous by DOT
 NSF Standard 60 approved for use in all types of water wells

Chemical Use in Water Well Stimulation

Limitations of chlorine products

- Chlorine does not dissolve the hard mineral deposit which is the primary plugging problem in water wells.
- Chlorine is limited in its ability to penetrate slime (biofilm) in a water well.
- Chlorinating a water well is simply a "snap-shot" of disinfection. Once the pump is turned on the chlorine is evacuated and the bacteria begin to re-colonize the well.

Chlorine enhancers

- Blend of buffered acids, surfactants and polymers.
- Used to improve the effectiveness of sodium and calcium hypochlorite by 100x.
- Proprietary blends
 - Cotey Chemical Corp. Chlorine Enhancer
- Jet Lube (formerly Design Water Technologies) Chloropal
- Johnson NW 220Layne Oxymate

Approximate quantities of chlorine compound required to produce a chlorine concentration of 100 parts per million.			
Gallons of Water in Well	Liquid Bleach (5 percent)	Calcium Hypochlorite (65 percent)	
250	1/2 gallon	0.32 pound	
500	1 gallon	0.65 pound	
750	1½ gallons	0.97 pound	
1000	2 gallons	1.30 pounds	
1500	3 gallons	1.95 pounds	
2000	4 gallons	2.60 pounds	
2500	5 gallons	3.35 pounds	
3000	6 gallons	3.90 pounds	
3500	7 gallons	4.55 pounds	
4000	8 gallons	5.20 pounds	
45000	9 gallons	5.85 pounds	
5000	10 gallons	6.50 pounds	
7500	15 gallons	9.75 pounds	
10000	20 gallons	13.00 pounds	with Chemical

Topics of Discussion

- Benefits of well rehabilitation
- Causes of well yield decline
- Diagnosing the problem
- Mechanical methods
- Mineral & organic acids
- Rehabilitation procedure

Benefits of well rehabilitation

- Savings in energy costs
- Increasing the life of the pump
- Extending the life of the well
- Restoring lost capacity
- Improving water quality (i.e. turbidity, color, taste, safe bacti samples, etc.)

Cause of Well Output Reduction

- Lowered water table by depletion of the aquifer
- Reduced pump efficiency due to worn, corroded or plugged
 pump parts
- Mineral precipitation such as iron, calcium carbonate and/ or magnesium carbonate
- Slime formation (bio-fouling) caused by iron bacteria
- Microbial corrosion caused by sulfate-reducing bacteria
- Mud, sand and silt fouling from sagging strata or gradual buildup around the screen and gravel pack

Three general categories of bacteria: slime forming, iron related, and sulfate reducing bacteria.

- Bacteria are naturally-occurring, and ubiguitous
- We find bacteria in interrelated colonies, rather than independent groups
- Iron related and slime forming bacteria commonly grow in
- Sulfate reducing bacteria commonly grow in anaerobic areas such as beneath scale nodules or in deep well environments





What encourages bacterial growth?

- Available nutrients in the water such as
 organic load in the ground water
 oil from oil-lubricated turbine pumps
 ground water contaminants such as
 hydrocarbons
- Available oxygen
 exposing screens while pumping
 pump cycling
 cascading water into the well

Iron encrustation of drop pipe Biological & Chemical reaction to steel



Diagnosing the Problem

- Review of the well log (geological formation)
- Down-hole video inspection
- Materials of construction & well design
- Scale analysis
- Water analysis
- biological (generally not a very accurate measure)

Select rehabilitation method • Over-pumping or rawhiding

- Mechanical surging single or double disk surge block
- Brushing
- High velocity air/water jetting
- Percussion

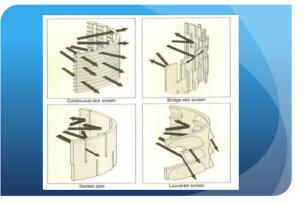


Select rehabilitation method

- Airburst[®] by Bolt Technologies
- Airshock by ProWell Technologies
- Ener Jet by Welenco
- Shockblasting® by Berliner Wasserbetriebe
- Sonar-Jet® by Water Well Redevelopers
- Aqua-Freed₁₁₄ by Subsurface Technologies
- Blended chemical solutions

Mechanical rehabilitation methods

- Advantages
- Removes interior screen deposits
- Environmentally "friendly" No chemical disposal
- Disadvantages
 - Difficulty in getting energy to penetrate through the screen
 - Difficulty in breaking checking on percent control of the second percussion alone





Hard mineral scale buildup



Severe buildup of iron & manganese



Combining chemical and mechanical rehabilitation methods



- Mechanical cleaning prior to injecting chemicals removes interior screen deposits. This ensures more uniform chemical access outside the screen and into the formation
- Takes a lot of energy to remove all of the cemented deposits in a water well both mechanical and chemical energy are needed

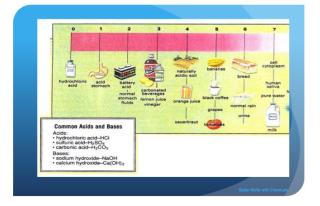
Mechanical Pre-cleaning - brushing

- Removes interior screen deposits which ensures more uniform access of the chemical or mechanical energy into the formation.
- Potentially reduces the amount of chemical needed to rehabilitate
 well.



Better Living Through Chemistry

It's not just chlorine and acid anymore...





Mineral Acids

generally used to dissolve hard mineral encrustation

- Hydrochloric (HCl)
- Phosphoric
- Sulfamic

Hydrochloric acid

aka muriatic acid, liquid acid usually 31-35% acid concentrations. Recommend using 5-10% concentration in well volume.

- Advantages
 - Inexpensive
- Effective against: calcium carbonate, iron, manganese and to a lesser extent calcium sulfate
- Fast reacting

Hydrochloric acid

- Not very effective against bio-films Dangerous to handle and transport

- Not recommended on galvanized applications
- Causes stress cracking on stainless steel if inhibitor is not used Technical grades can contain heavy metals, arsenic, etc. Try to find food grade or NSF approved product.
- Rapidly evolves carbon dioxide when used in limestone formations, which can cause a blow out of the chemistry

Phosphoric acid

Liquid - usually available in 75% & 85% acid concentrations

- Advantages
- Readily available in both food grade and NSF-certified quality
- Does not give off harmful vapors
- Very effective against iron & manganese because of its sequestering ability

Phosphoric acid

- Not very effective against phosphate because of similar ion
- Not very effective against biofilms
- Contains phosphorous which can be a nutrient boost for bacterial when oxidized with chlorine.
- Will cause environmental concerns if discharged to a storm sewer promotes algae and cyanobacterial growth in surface waters.

Sulfamic acid

Granular - 98-99% acid concentration

- Dry form does not give off dangerous fumes
- Spills are easily cleaned up
- Strong acid when mixed with water
- Effective against calcium carbonate

Sulfamic acid

- Not quickly dissolved in water; recommend premixing before introducing down the well
- Not very effective against sulfate deposits such as calcium sulfate (gypsum) because of similar ion
- Very slow at dissolving iron & manganese

Proprietary blends

- Baroid AquaClear MGA
- CETCO DPA
- Cotey Chemical Corp.
 - Dry Acid Special, Liquid Descaler
- Jet Lube (formerly Design Water Technologies) Unicid Granular
- Johnson NW 100/110/120
- Laval Boresaver IKL

Organic Acids

generally used to penetrate and disperse biofilms • Glycolic Acid

- Citric Acid
- Oxalic Acid

Glycolic acid

- aka hydroxyacetic acid, liquid acid most commonly used in 70% acid concentration. Recommend using 3-5% concentration in well volume Manufactured by DuPont.
- Penetrates bio-films & kills bacteria Chelates (ties up) metal ions Produces few toxic fumes

- Relatively non corrosive to most metals Good acid to use as a pH adjuster prior to chlorination

Disadvantages

Generally considered weak against mineral scales, thus recommend using with strong mineral acid

Acetic acid

Liquid acid usually supplied as glacial acetic acid. Also known as vinega in its weaker form. Recommend using 3-5% concentration.

- Effective at removing sulfates
- Removes organics
- Disadvantages
- Very corrosive to skin
- Vapors corrosive to lungs
- Dangerous to handle and transport

Proprietary blends

- CETCO LBA
- Cotey Chemical Corp.
- Dry Acid Special, Liquid Descaler
- Jet Lube (formerly Design Water Technologies) Unicid Catalyst
- Johnson NW 310
- Laval Boresaver BLS Liquid Enhancer

Rehabilitation Procedure

- Remove the loosened material from the bottom of the well using a bailer, air-lift device or
 suction device

- Agitate aggressively every few hours with a brush, surge block or other tool to force the chemical into the gravel pack and formation.
- When using acid check the pH of the water often, if the pH is above 3.0 then add more chemical. pH should remain at or below 3.0 for the 24-48 hour treatment period.
- Develop the well. Spend extra time and energy to remove the sand, silt and partially disso material trapped in the gravel pack and formation.
- Video the well

Case study - Lajitas, TX

Static water level 162' Produced 285 gpm Drawdown 10'





Clovis, New Mexico

Rehabilitating an old ag irrigation well to convert it to a public supply well:

380' deep Static water level 284' Drawdown 66' breaking suction Formation - sand and gravel

Pump set to 350' Produced 125 gpm Specific capacity 1.89

Treated with Liquid Acid Descaler & Cotey Well Cleaning Brush Static water level 284' Produced 235 gpm Drawdown 42' Specific capacity 5.60

196% improvement in specific capacity





Case study - Hermosillo, Sonora, MX			
Four year old agricultural irrigation water well:			
Drilled 550' deep	Pump set to 520'		
Static water level 275'	Produced 600 gpm		
Drawdown 245'	Specific capacity 2.45		
Problem: Loosing production as a result of severe biofouling, with heavy iron bacteria and oxide deposits.			
Treated with Liquid Descaler and scrub brush.			
Static water level 275'	Produced 1,600 gpm		
Drawdown 100'	Specific capacity 16.0		

Rehabilitation treatments can involve many different strategies, however, they must:

- Achieve effective deposits removal
- Be custom tailored, based upon cause of the problem, well construction and type of formation
- Have penetration into the surrounding formation
- Have good agitation

Topics of Discussion

- Longevity of success factors
- Preventive maintenance
- Limitations of specific capacity
- Cost to replace a well
- Graph typical life of a water well

Longevity of Successful Factors:

- Rehabilitation often does not remove 100% of the deposited mass.
- After treatment bacteria can re-grow very quickly on organic material left behind.
- Key to increasing time between treatments is <u>effective deposit</u> removal.
- Consider preventive maintenance.

Why wait until it gets this bad? Preventive maintenance makes cent\$



Preventive maintenance makes cent\$; the *Proactive* approach

- Schedule maintenance during slow times.
- Don't have to pull the pump.
- Less down time compared to full rehab.
- Less chemical needed since buildup is thin and relatively soft.

Preventive maintenance makes cent\$; the *Reactive* approach

- High expense to pull the pump and perform full rehabilitation.
- Longer down time to perform full rehabilitation.
- Pump/well fails at the most inopportune times, usually during the most critical water need. This forces you to expedite services and supplies in crisis.
- The greater the buildup (down hole) the greater the possibility of not restoring the lost capacity and the greater the risk of losing the well altogether.

Why wait until it gets this bad? Preventive maintenance makes cent\$



Corroded well casing



Why wait until it gets this bad? Preventive maintenance makes cent\$



Preventive maintenance makes cent\$

- The goal of rehabilitation is to remove 100% of the plugging material. However, most rehab projects fall short of the goal because:
 - Time limits many projects require procedures to be repeated until all of the plugging material is removed, yet shutting down a well for more than a few days is simply not feasible.
- Money limits restoring a well to its original specific capacity can be labor and material intensive, thus, we settle for "good enough".
- Lack of understanding of well hydraulics we assume that if we bring the well back to the original specific capacity then all of the plugging material should be removed, right?

Preventive maintenance makes cent\$

- Specific capacity (gpm/foot of dd) is NOT a very good measurement of well efficiency nor is it a very accurate measurement of severity of well plugging.
- Why? Because most wells have excess production capacity as a producing zone begins to plug other zones are able to compensate.
- For example, with a 25% loss in SC we assume the well is 25% plugged. However, after video inspection we realize the well could be 40, 50 or even 60% plugged.
- This lends credibility to performing regular well maintenance rather than irregular well rehabilitation.

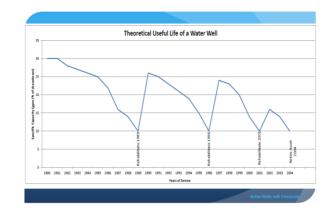
Typical costs of replacing a well

- Abandon the old well system: \$20,000 to \$40,000
- Site selection/exploration (geologic recon., test drilling, sample analysis, test well design & installation testing and analysis); \$5,000 to \$200,000
- Design, permitting, plans & specs, bidding (10% to 15% of total): \$20,000 to \$60,000
- Soils & Materials testing (geotechnical), surveying, legal and admin: \$10,000 to \$40,000
- Property Purchase/loss of existing property: 0 to \$20,000 (??)
- Installation and start-up of well, pump, pump house: \$250,000 to \$1,000,000
- Engineering oversight, performance testing, manuals and reports: \$20,000 to \$60,000
- Installation of water main at \$80 to \$120 per foot: \$20,000 to
- Electrical power drop: \$5,000 to \$80,000
- Typical cost range: \$350,000 to \$1,700,000

Intangibles: Risk (contamination, unanticipated treatment, performance problems, etc.)

Maintenance treatment on a well for *Natural Links Farms* in Lake Mills, Wisconsin





Questions?



Resources

- Mansuy, N. "Water Well Rehabilitation: A practical Guide to Understanding Well Problems and Solutions". Lewis Publishers, New York. 1999
- Miller, William D., PhD, "Chemicals of Water Well & Systems: Use & Misuse", a Short Course, Washington, D.C. 1968.
- Driscoll, Fletcher G., "Groundwater and Wells" Second Edition, Johnson Screens, St. Paul. MN, 55112
- Schnieders, J.H. "Chemical Cleaning, Disinfection & Decontamination of Water Wells" Johnson Screens Inc. St. Paul. MN, 2003.
- Smith & Comeskey, "Sustainable Wells-Maintenance, Problem Prevention and Rehabilitation". CRC Press, Boca Raton, FL. 2010
- Web sites: www.ngwa.org



Before rehabilitation the well pumped 950gpm and was breaking suction







Brush and bail the well





Introduce the chemical





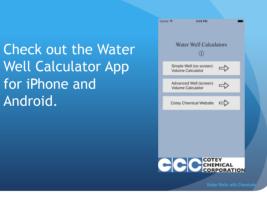
Monitor the pH and keep it below 3.0



After purging the chemical from the well spend extra time to develop the well







Calculates the volume of water in a well and the recommended usage of solutions for well rehabilitation or disinfection.

Main Page Advanced Calculator Water Well Calculator

for iPhone and

Android.